

2. ESTAMPA DE TIEMPO, es el diferencial de tiempo que lleva la señal de control desde que ocurre el evento hasta que se etiqueta la señal que será recibida por el COES, en el caso de ETESELVA utiliza un reloj satelital en cada subestación. Se verificó la estampa de tiempo dentro de los parámetros establecidos por la norma.
3. SERVIDOR DEL SISTEMA REDUNDANTE, uso de un medio alternativo de procesamiento de las señales en tiempo real, del tipo hot swap. ETESELVA no cuenta con servidor redundante, obtuvo un NO en este rubro.
4. VALIDACIÓN DE SEÑALES Y ESTADOS, comprobación punto a punto de los valores y estados de las señales entre lo real en campo eléctrico y lo mostrado en las pantallas del COES. Se verificaron todos los puntos y toda la validación fue positiva.
5. SINCRONIZACIÓN HORARIA POR GPS, capacidad del sistema de sincronizar sus componentes por reloj satelital mediante protocolo IRIG-B. ETESELVA obtuvo una calificación positiva, todo su sistema se sincroniza por satélite.
6. SEÑALES REQUERIDAS, el OSINERG mediante acta del COES, acordó que ETESELVA debía transmitir 95 señales. El COES recibió 78 señales constantemente, se completan las 17 señales restantes en Febrero del año 2004, enviando ETESELVA el 100% de sus señales al COES a partir de esa fecha.

Copia del documento de evaluación del sistema de transmisión de datos en tiempo real en protocolo ICCP emitido por el OSINERG se anexa.

4.4.7 Conclusiones sobre el Equipamiento Existente

- a. El sistema de transmisión de datos en tiempo real de ETESELVA y su sistema de comunicaciones cumple con la normativa de operación en tiempo real exigida por el OSINERG. Su evaluación en presencia del perito del OSINERG y COES, así lo reafirman, se anexa copia del documento.
- b. El sistema utiliza activos propios y rentados para lograr su objetivo. Es necesario reconocer el costo del sistema inicial, de operación y mantenimiento. La renta de las comunicaciones satelitales son un costo representativo del sistema.
- c. La Norma IEEE C.37, ANSI C.37 y IEC 870-4, establecen los estándares de automatización de subestaciones eléctricas, ETESELVA se encuentra comprendido en el acogimiento de estos estándares.
- d. El sistema de transmisión de datos en tiempo real de ETESELVA, cumple con sus funciones en forma eficaz, posibilitando la coordinación eléctrica del sistema interconectado nacional.

ANEXO 01

Materiales del Sistema

**LISTADO DE MATERIALES
BOM**

SISTEMA DE TRANSMISIÓN DE DATOS A TIEMPO REAL ETESELVA – COES

I. TRANSMISIÓN DE SEÑALES DESDE LAS INSTALACIONES DE LA LINEA DE TRANSMISIÓN HASTA LAS OFICINAS EN LIMA

ÍTEM	CANT	DESCRIPCION
1	1	Unidad Multifunción GE-Harris modelo D25 SE Paramonga Nueva, para montaje en rack 19", 4 MB RAM, PS: 250VDC / 220VAC, cuatro puertos seriales, con capacidades de 32 entradas digitales 250VDC wetting, 6 entradas directas analógicas: 3CT 5A y 3VT 63,5V Integración en protocolo SPA – Bus al IED SCU REF542
2	1	Unidad Multifunción GE-Harris modelo D25 SE Vizcarra, para montaje en rack 19", 4 MB RAM, PS: 250VDC / 220VAC, cuatro puertos seriales, a enlazarse con la RTU GE-Harris modelo D20 existente en la SSEE
3	1	Unidad Multifunción GE-Harris modelo D25 SE Tingo Maria, para montaje en rack 19", 4 MB RAM, PS: 70-150VDC / 120VAC, cuatro puertos seriales, con capacidades de 96 entradas digitales 120VDC wetting, 12 entradas directas analógicas: 6CT 1A y 6VT 63.5V , 8 entradas analógicas DC 0-20mA Integración en protocolo SPA – Bus al IED (4) SCU REF542
4	4	GPS ARBITER SYSTEM 1093 PARAMONGA, VIZCARRA, TINGO MARIA, AGUAYTIA
5	1	Unidad Multifunción GE-Harris modelo D25 SE Aguaytia, para montaje en rack 19", 4 MB RAM, PS: 70-150VDC / 120VAC, cuatro puertos seriales, con capacidades de 64 entradas digitales 120VDC wetting, 6 entradas directas analógicas: 3CT 1A y 3VT 63.5V Integración en protocolo SPA – Bus al IED (3) SCU REF542
6	2	Transceiver AUI a 10BaseFL ST marca Allied Telesyn modelo AT-MX40F/ST
7	300	metros Fibra Óptica Monomodo para exteriores
8	2	Bandejas 19" para cuatro conectores ST
9	2	Patch Cord Opticos 1mt con conectores ST
10	2	Unidades de conversión, interrogación F.O. IED's OSHT 5 ports ST to SMA, spam tree serial.
11	5	DYMEC 5844 serial to FO para Paramonga Nueva, Tingo Maria, Aguaytia
12	8	REF 542 IED Bahía de control para Celdas SE Panu (01), TM (04), AG (03)
13	1	Integración Software D25
	1	IRIG-B DTA
	1	TAP DTA
	1	DNP DCA
	1	DNP DPA
	1	SPA BUS
	1	Ethernet node
14	varios	Cables en general, bomeras y accesorios
15	1	Pruebas de Banco en Fabrica
16	1	Ingeniería del sistema
17	1	Desarrollo y Configuración
18	1	Servicio de Montaje y Cableado de Unidades Multifunción GE D25
19	1	Servicio de Cableado de Telecomunicaciones
20	1	Transporte de personal y Viáticos
21	1	Transporte de equipos y Seguros
22	1	Entrenamiento D25 Y SIST.

II. TRANSMISIÓN DE SEÑALES DESDE LAS OFICINAS DE ETESELVA HASTA EL CENTRO DE CONTROL DEL COES

ÍTEM	CANT	DESCRIPCIÓN
23	1	Unidad Multifuncion GE Harris modelo D25 Gateway ICCP, para montaje en rack 19", dos puertos seriales, dos puertos Ethernet 10BaseTX, 4 MB RAM, PS: 220 VAC, sin capacidades de puntos de entrada y salida.
24	1	Integración Software D25
	1	Protocolo ICCP - una vía
	1	DNP DCA
	1	DNP DPA
	1	Ethernet node
	1	DNP DCA
25	varios	Cables, borneras y accesorios
26	1	Desarrollo y Configuración
27	1	Mano de Obra e Ingeniería
28	1	Transporte de equipos y Seguros
29	1	Pruebas de Banco en Fabrica
30	1	Ingeniería del sistema
31	1	Servicio de Montaje y Cableado de Unidad Multifunción GE D25
32	1	Servicio de Integración de Telecomunicaciones
33	1	Pruebas del protocolo ICCP
34	1	Pruebas de transmisión de señales con COES SINAC
35	1	Garantía 12 meses
36	1	Entrenamiento D25

III. TRANSMISIÓN DE SEÑALES ENTRE LAS SUBESTACIONES ELECTRICAS ETESELVA POR ONDA PORTADORA ANALOGICA

ÍTEM	CANT	DESCRIPCION
1	2	Unidad de Onda Portadora ELTB 81 PARAMONGA - VIZCARRA, para montaje en líneas de alta tensión, con trampa, cables de conexionado, unidad de control, teleproteccion, modem NSK5, comunicaciones 4E&M
2	2	Unidad de Onda Portadora ELTB 41 TINGO MARIA - AGUAYTIA, para montaje en líneas de alta tensión, con trampa, cables de conexionado, unidad de control, teleproteccion, modem NSK5, comunicaciones 4E&M
3	2	Unidad de Onda Portadora ELTB 41 VIZCARRA - TINGO MARIA, para montaje en líneas de alta tensión, con trampa, cables de conexionado, unidad de control, teleproteccion, modem NSK5, comunicaciones 4E&M

ANEXO 02

Cuadro Económico

SISTEMA TRANSMISION DATOS Y ICCP ETESELVA

ITEM	Descripción	US\$
1	Concentrador y equipos de computo	\$38,043.84
2	ICCP	\$54,649.66
3	Comunicaciones	\$32,604.88
4	Routers	rentado
5	PLC ETL 41 - 81	\$240,000.00
6	RTU (4)	\$82,199.55
7	Cables y accesorios	\$7,945.96
8	Desarrollo y Configuración	\$13,500.00
9	Mano de Obra e Ingeniería	\$27,610.00
10	Transporte Viáticos	\$1,930.00
11	Seguros	\$1,800.00
12	Rack e impresora	\$3,945.58
13	UPS	\$1,300.00
14	Utilidad	\$50,552.95
	Total Incluido IGV	\$556,082.40

Eteselva SRL

**EXAMEN TECNICO DE LOS ESTUDIOS Y DISEÑOS
DEL SISTEMA DE TRANSMISION DE ETESELVA SRL**

**CONCLUSIONES DE LOS
EXAMENES ESPECIALIZADOS**

Equipo de Especialistas:

- **Ing. Justo YANQUE**
- **Ing. Manuel HARO**
- **Ing. Walter SANCHEZ**
- **Ing. Patricio BRACAMONTE**

Lima, Octubre del año 2004.

5.- CONCLUSIONES DE LOS EXAMENES ESPECIALIZADOS.

5.1 Línea Eléctrica Aguaytía – Paramonga en 220 KV.

De la evaluación desarrollada se tiene las siguientes conclusiones:

- La selección del conductor ha seguido un criterio de estandarización dado que el tramo de línea en la zona corrosiva es muy corto comparado con la longitud total de la Línea, siendo absorbido por las reservas de materiales que se consideran en las instalaciones de este tipo.
- Para mejorar la performance del conductor ACSR en las zonas corrosivas se ha optado por aplicar un galvanizado tipo B, lo cual representa una protección adicional contra los elementos contaminantes que origina la corrosión.
- La configuración geométrica de la torres utilizadas cumplen con los requerimientos de distancias mínimas de seguridad del CNE Vigente en la fecha del proyecto y con los cálculos realizados según normas internacionales (VDE, REA).
- Las prestaciones mecánicas de las torres han sido definidas en función al perfil y los ángulos topográficos de la Línea.
- Los diagramas de carga han sido calculados en base a las prestaciones definidas, para las condiciones más críticas según la zona de utilización de las estructuras.
- De la verificación de las condiciones operativas de los estructuras en las condiciones más desfavorables, se puede concluir que están operando eficientemente dentro de la capacidad mecánica definida para cada una de ellas.

5.2 Subestaciones Aguaytía y Tingo María, llegada a Subestación Paramonga.

a. Conclusiones sobre el Desempeño de las Instalaciones Existentes.

- De la evaluación técnica de las diferentes configuraciones de las Subestaciones, se concluye que desde el punto de vista técnico la configuración de barras en anillo en las Subestaciones Aguaytía 220 kV, Ampliación Tingo María 220 kV y Vizcarra 220 kV ofrecen buena confiabilidad de servicio.
- De la evaluación por mantenimiento se concluye que es más conveniente la configuración en anillo porque durante el mantenimiento de cualesquiera de los interruptores se mantiene la continuidad de la transmisión de energía.
- La configuración de las subestaciones está brindando un servicio eficiente
- En la S.E. Vizcarra todos los interruptores son tripolares, excepto la celda de línea a Paragsha cuyos interruptores son unipolares.
- Los interruptores de las Líneas en las subestaciones Aguaytía, Tingo María y Paramonga Nueva son de operación uni-tripolar.

b.- Conclusiones a favor de la Demanda y del Mínimo Costo de los Equipos.

La configuración en anillo de las Subestaciones Eléctricas de Transmisión 220 kV de ETESELVA, permite contribuir con la cobertura de la demanda de energía del Sistema Interconectado Nacional con energía proveniente de la C.T. de Aguaytía, con un alto grado de confiabilidad y con el mínimo costo del equipamiento electromecánico; por lo tanto, cumple con el requerimiento de un Sistema Económicamente Adaptado.

5.3 El Aislamiento Eléctrico de Subestaciones y Línea Eléctrica en 220 KV.

- a) El aislamiento del Sistema de Transmisión y Transformación Aguaytía-Paramonga Nueva en 220 KV, de ETESELVA, para su implementación en 1998, contó con los estudios necesarios para garantizar la idoneidad de su desempeño:
- Estudio de la Coordinación del Aislamiento, consagrado principalmente a la determinación de los Niveles Básicos de Aislamiento de los aislamientos internos, y a la aplicación de la protección por pararrayos (aparrayos)
 - Estudios y Diseños de los Aislamiento Externos, consagrados principalmente a la determinación de la línea de fuga y el tipo de aisladores a ser aplicados a los aislamientos externos de las líneas y subestaciones
- b) El examen practicado al Diseño de la coordinación del aislamiento del Proyecto L.T. Aguaytía-Paramonga Nueva y que ha sido revisado en extenso, indica que ha seguido la metodología recomendada por las Normas IEC-71, habiendo inclusive calculado las sobretensiones respectivas con el modelador ATP, lo cual asegura la independencia de criterios que ha preferido mantener dicho Diseño, al no depender de los datos que emanan del análisis del sistema de potencia que es un estudio paralelo.
- c) Las aplicaciones de los resultados de los estudios del aislamiento para todo el Sistema de Transmisión y Transformación Aguaytía-Paramonga Nueva de ETESELVA, han permitido especificaciones económicas y eficaces para el equipamiento principal de las subestaciones.
- d) Los estudios del aislamiento externo por línea de fuga según el perfil de la ruta, han permitido dotaciones de aisladores de vidrio templado que funcionan normalmente; el tramo de Selva Baja y Alta tiene cerca de 100 Km y es permanentemente afectado por descargas atmosféricas.

5.4 Los Sistemas de Comunicaciones y sus prestaciones.

- a. El sistema de transmisión de datos en tiempo real de ETESELVA y su sistema de comunicaciones cumple con la normativa de operación en tiempo real exigida por el

OSINERG. Su evaluación en presencia del perito del OSINERG y COES, así lo reafirman, se anexa copia del documento.

- b. El sistema utiliza activos propios y rentados para lograr su objetivo. Es necesario reconocer el costo del sistema inicial, de operación y mantenimiento. La renta de las comunicaciones satelitales son un costo representativo del sistema.
- c. La Norma IEEE C.37, ANSI C.37 y IEC 870-4, establecen los estándares de automatización de subestaciones eléctricas, ETESELVA se encuentra comprendido en el acogimiento de estos estándares.
- d. El sistema de transmisión de datos en tiempo real de ETESELVA, cumple con sus funciones en forma eficaz, posibilitando la coordinación eléctrica del sistema interconectado nacional.

Lima, Octubre del Año 2004.

ANEXO 03

Manuales



TERMOSELVA S.R.L.
21 FEB. 2003
RECIBIDO

612
02
HA

Lima, 19 de Febrero del 2,003

COES-SINAC/D-134-2003

Señor Ingeniero
Danilo Valenzuela
Gerente de Fiscalización Eléctrica
OSINERG
Presente

Post-it [™] Transmisión por Fax 7671		REC'D DATE 22/02	Nº DE PAGINAS / # OF PAGES 04
PARA/TO P. BRACAMONTE	DE/FROM O. CAJAMA		
COMPANIA/CO.	COMPANIA/CO.		
DEPARTAMENTO/DEPT.	TELEFONO/PHONE #		
FAX 2420858 ó 4469245	FAX		

Asunto: **RESULTADO DE LAS PRUEBAS DE LA CONEXIÓN ICCP DE LAS EMPRESAS DEL SEIN CON EL COES.**

Ref. : Su oficio N°122-2003-OSINERG-GFE

De mi consideración:

Tengo el agrado de dirigirme a usted para informarle acerca de los resultados de las pruebas de aceptación de la conexión vía protocolo ICCP con el COES, llevadas a cabo de acuerdo al Protocolo de Pruebas, que fuera remitido con el oficio COES-SINAC/D-1216-2002, del 6 de diciembre del 2002.

En relación con las pruebas indicadas, le comunicamos que el COES viene recibiendo la información de las veinte empresas consignadas en el listado adjunto; sin embargo, no todas las transferencias de información vía ICCP se dan en condiciones técnicas adecuadas para la Coordinación de la Operación en tiempo real.

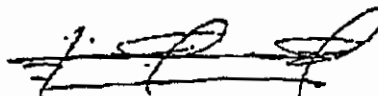
El referido Protocolo de Pruebas consideró los aspectos necesarios para la transferencia efectiva de la información en tiempo real, así como los aspectos cualitativos de la misma, tales como si las instalaciones de las empresas estuvieran sincronizadas por sistemas GPS. En tal sentido, las pruebas, consideradas de carácter obligatorio para la aceptación de la conexión vía protocolo ICCP, son las correspondientes a los numerales; 3.2, 3.3 y 4 del Protocolo de Pruebas. Las pruebas restantes consideran aspectos cualitativos también importantes, pero cuyas implicancias vienen siendo materia de análisis.

Considerando lo expuesto, le enviamos el cuadro de resultado de las pruebas de aceptación de la conexión ICCP para la transferencia de Información vía ICCP al COES.

Adicionalmente, adjuntamos la relación de empresas integrantes del sistema que a la fecha no han enviado ningún tipo de información, así como la de los clientes libres que se requiere envíen su información.

Sin otro particular, hago propicia la ocasión para saludarlo,

Atentamente,



DR. JAIME GUERRA MONTES DE REA
DIRECTOR DE OPERACIONES
COPI-SINAC

cc. Empresas Integrantes, DFC, DEV, OI

RESUMEN DE LAS PRUEBAS DE LA CONEXIÓN ICCP CON EL COES

	Tiempo actualización; #3.2 (seg.)	Extempa de tiempo; #3.3	Servidor redundante	Validación señales y estados; #4	Sincronizado GPS; #3.3	# Señales Requeridas	# Señales Perdidas	Aceptación conexión ICCP
1 REP Centro Norte	Pendiente	Pendiente	SI	SI	SI	2009	1273	Pendiente
2 REP Sur	4	SI	SI	SI	SI	887	380	SI
3 TERMOSELVA	0.9	SI	No	SI	SI	21	24	SI
4 ETESELVA	0.9	SI	No	SI	SI	95	78	SI
5 EDEGEL	1	SI	No	SI	SI	600	493	SI
6 ENERSUR	16	Pendiente	No	SI	No	335	115	Pendiente
7 TRANSMANTARO	24	Pendiente	No	SI	SI	221	139	Pendiente
8 EGASA	4	Pendiente	No	SI	SI	669	201	Pendiente
9 REDESUR	5	SI	No	SI	SI	166	84	SI
10 EGENOR	4	Pendiente	SI	SI	SI	398	258	Pendiente
11 CAHUA	3	SI	No	SI	No	184	104	SI
12 EEPSA	3	SI	No	SI	-	86	73	Pendiente
13 ETEVENSA	11	SI	No	SI	SI	35	34	Pendiente
14 EDELNOR	2	SI	No	SI	SI	629	391	SI
15 EGERUR	1	SI	No	SI	SI	159	129	SI
16 LUZ DEL SUR	5	SI	No	SI	SI	1114	420	SI
17 ISA PERU	5	SI	No	Pendiente	SI	261	169	Pendiente
18 HUANCHOR	1	SI	No	Pendiente	NC	66	14	Pendiente
19 ELECTROANDES	3	SI	SI	SI	SI	882	324	SI
20 EGEMSA	0.9	SI	No	SI	SI	201	85	SI

Lima, 18 de Febrero del 2003

EMPRESAS QUE AUN NO ENVÍAN SU INFORMACIÓN AL COES

1. SHOUJESA		En proyecto. Fecha aun no definida.
2. ELECTROPERU	Directa	Proyectado para Junio del 2003
3. MEGALUZ	Directa	Proyecto en ejecución. Fecha aun no definida.
4. ELECTROSUR-MEDIO		No se tiene fecha actualizada de conexión ICCP
5. SENERSA	Directa	Proyecto en ejecución. No nótica fecha de culminación.
6. ELECTROSUR		No se tiene fecha actualizada de conexión ICCP
7. SEAL		No se tiene fecha actualizada de conexión ICCP
8. SAN GABAN		Proyectado para Febrero 2003.
9. ELECTRO PUNO		No se tiene fecha actualizada de conexión ICCP
10. ELECTRO SUR ESTE		No se tiene fecha actualizada de conexión ICCP
11. ELECTROUCAYALI		

RELACION DE CLIENTES LIBRES DE LOS CUALES SE REQUIERE INFORMACIÓN

	TOTAL(S)	TOTAL(X)	TOTAL(PARCS)	
B-IP TUNTAYA	27	0	0	0%
SOUTHERN	170	61	61	28%
ACENOS AREQUIBA	11	5	5	45%
CONENURCA	27	0	0	0%
SINERSA	27	0	0	0%
AYMAYAC	55	0	0	0%
BHUGRIG	55	0	0	0%
CEMANTIDR ANDINO	33	0	0	0%
MINUR (BAT RAFAEL)	33	0	0	0%
CEMANTIDR ANDINO	33	0	0	0%

10708 5345 49%

8	Solicitud
9	En BD del COES-SIVAC

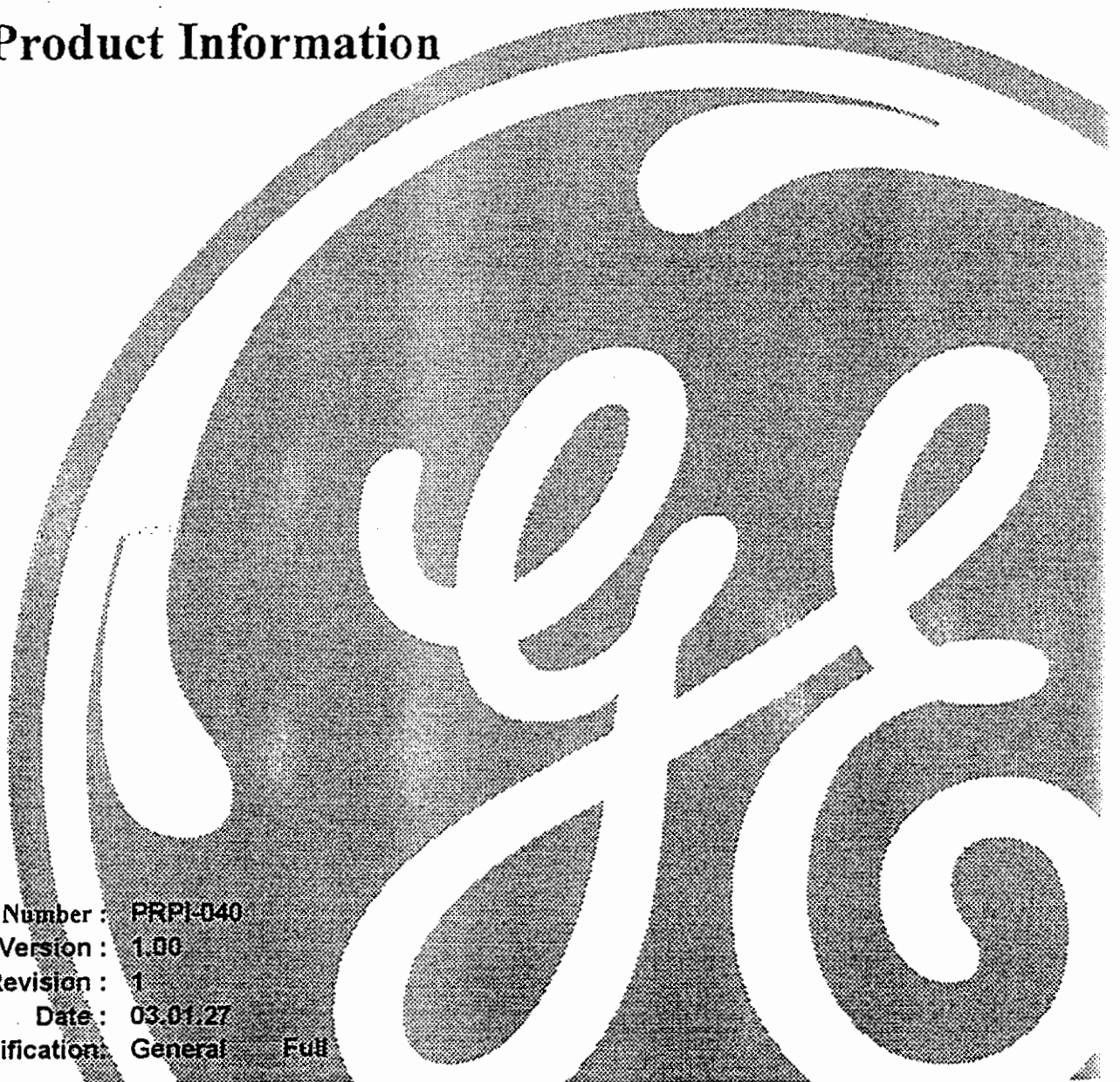
Para cualquier reunión de coordinación para definir el listado de sedes que en

g

GE Energy Services

D25 Multifunction IED - Generation 4 Product Information

Document Number : PRPI-040
Version : 1.00
Revision : 1
Date : 03.01.27
Classification: General Full



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Table of Contents

Purpose of this Document

Distribution of this document.....	ix
Control of this document.....	ix

Chapter 1: System Overview

1.1 Product information.....	1
1.2 Features	2
1.3 Benefits.....	3

Chapter 2: Product Description

2.1 Hardware architecture	5
2.2 D25 Off-line and On-line diagnostics	9
2.3 Main Module	10
2.4 AC Analog Value Measurement	11
2.4.1 42 x Current measurement	11
2.5 DC Analog Value Measurement	11
2.6 Control Outputs.....	12
2.6.1 D25K-4Z	12
2.6.2 D25KE.....	12
2.6.3 D25KE-4Z.....	12
2.7 Digital Inputs.....	13
2.8 IED/RTC Module.....	14
2.8.1 IED Ports	14
2.8.2 D25 Display Port.....	14
2.8.3 UTC Port	14
2.8.4 Auxiliary Control Outputs.....	14
2.9 XCOM Modules.....	16
2.9.1 Serial XCOM Module	16

2.9.2	Ethernet 10BASE2 XCOM Module.....	16
2.9.3	Ethernet 10BASE-T XCOM Module.....	17
2.9.4	Ethernet 10BASE-FL XCOM Module.....	17
2.10	LED Indicator Module.....	17
2.11	DDSP Module.....	17
2.12	Memory Expansion Module.....	18
2.13	Power Supply.....	18
2.13.1	DC Low Voltage Power Supply.....	18
2.13.2	120V AC/DC Power Supply.....	18
2.13.3	240V AC/DC Power Supply.....	18

Chapter 3: Documentation

Chapter 4: D25 Technical Specifications

4.1	Electrical Specifications.....	21
4.2	Physical Specifications.....	29
4.3	Compliance to Standards.....	31
4.4	Reliability.....	31
4.5	AC Data Availability.....	31
4.6	AC Data Accuracy.....	33

List of Figures

Figure 1 D25 Hardware Architecture.....	6
Figure 2 Typical Rear Panel Connector Layout.....	7
Figure 3 Front Panel with Graphical LCD Display.....	8
Figure 4 Front Panel with LCD Alphanumeric Display	8

List of Tables

Table 1 DC Analog Input Adapters.....	11
Table 2 XCOM RS-232 And RS-485 Pin-outs	16
Table 3 D25 Product Literature.....	19
Table 4 D25 Reliability Data	31
Table 5 AC Data Availability Matrix Based On Meter Type	31
Table 6 Default Input Conditions For Accuracy Data In Table 7	33
Table 7 AC Analog Data Accuracy.....	33
Table 8 Notes On AC Data Accuracy	35

Purpose of this Document

This document describes the capabilities of the D25 Multifunction IED – Generation 4. The document should be used by GE Energy Services' staff and customers to specify, design and test systems which employ the D25 Multifunction IED.

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Chapter 1: System Overview

1.1 Product information

The D25 is an intelligent electronic device that integrates a wide range of electrical substation measurement, status, control and communications functions in one unit. This one device functions as a:

- Programmable logic controller
- Substation LAN node
- IED gateway
- Bay level controller
- Power Meter
- Power quality monitor
- Fault/event (waveform) recorder
- Back-up protection unit

The D25's flexible and scalable architecture makes it an excellent choice for advanced substation applications. The system accommodates a variety of discrete inputs/outputs such as status, SOE, accumulators, AC or DC analog inputs, as well as control outputs.

The ability to communicate is a key design element of the system. The D25 offers a total of 7 available communication ports: Dual serial ports or dual Ethernet LAN ports are used to communicate to a master or substation server. Two additional serial ports are used to interface with downstream devices such as relays utilizing GE's extensive protocol library.

A single RS-422 port is used as a Universal Time Control input. GE Energy Services' WESMAINT RS-232 port is used for PC-based maintenance.

The D25 can also act as fully functional equipment-monitoring node or standalone remote terminal unit (RTU).

The D25 offers all these features and complies with requirements of the IEEE and IEC.

1.2 Features

- Single chassis design, capable of supporting multiple feeders.
- 1, 2, 2 ½ and 3 Element Metering
- 42 times nominal current detection
- Highly accurate current detection over full 42x dynamic range
- Dynamic Bus Switching
- Highly accurate Synchronizing capabilities
- LogicLinx Soft logic Automation
- Digital Fault recording
- AC And Digital Data Profiling
- Power Quality recording (Harmonics & ITIC Curve)
- Thermal Demand Metering
- Backup Breaker Failure protection
- Backup Definite Time Over-current Protection
- Unbalance Detection
- Alarming
- Oscillography

1.3 Benefits

- Reduced capital expenditures - One D25 can perform the functions of several individual devices, while monitoring and controlling up to 6 feeder lines.
- Reduced installation costs – Only one device to wire and configure.
- Reduced maintenance costs – One set of spares, one equipment-training program.
- Enables Reuse of legacy equipment - Provides cost-effective method to retrieve data from legacy. Supports over 100 legacy protocols.
- Increased reliability - Ensures flexibility to monitor primary equipment at substations.
- Protected investment - Offers expandable architecture to meet future physical and functional station requirements.

Chapter 2: Product Description

2.1 Hardware architecture

The Generation 4 D25 system provides the following physical interfaces:

- Up to 96 digital status inputs in groups of 32.
- Up to 32 digital control output pairs, configured as either 32 Trip/Close pairs or 16 Raise/Lower pairs with direct cable connection to interposing relay panels. Other control output module variations are 8 or 16 dual-contact pairs.
- Up to 15 AC analog inputs.
- Up to 16 DC analog inputs.
- Communication interface capability to a variety of external systems in a number of topologies.
- Four ports for communication with external substation IEDs and/or hosts.
- Serial port for maintenance purposes.
- One port for accepting universal time code (UTC) information.
- System fail output.
- Radio keying output.
- Auxiliary control/general purpose output.
- Internal supply for status wetting and interposing relays (or external depending on application).

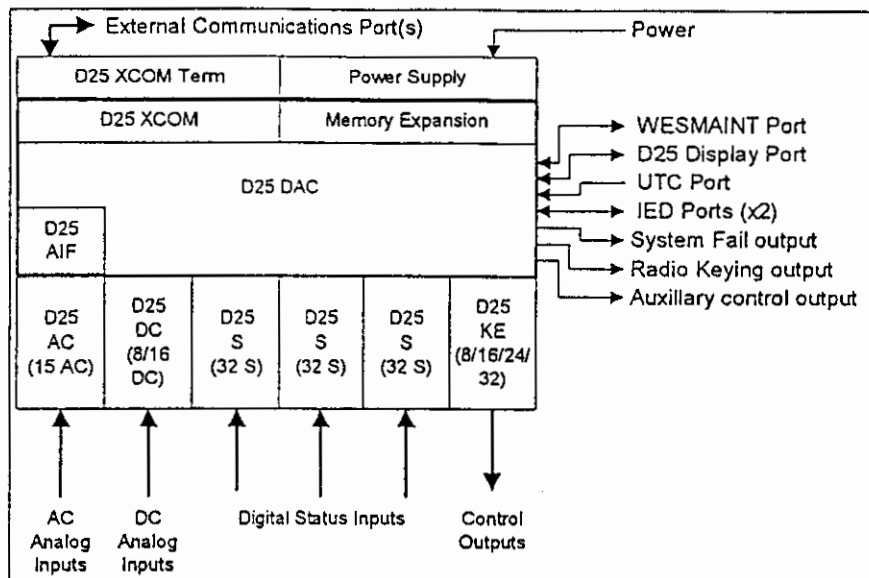


Figure 1 D25 Hardware Architecture

The system is housed in a metal enclosure designed for installation in a 19" rack. All field wiring is attached to the connectors located on the rear panel of the unit. The maintenance port connector, indicator LEDs and Local/Remote switch are located on the front panel. All electronic modules and other components are located inside of the unit.

The mechanical design was influenced by several factors. Personal safety and ease of maintenance were the highest priorities. All terminal blocks for AC voltages and currents are protected from accidental contact by mechanical safety shields. The termination module containing the AC analog wiring terminal blocks does not contain any active components. The user is not required to touch or remove any wiring from terminal blocks to remove any of the I/O modules.

To ensure maximum availability, the following features were implemented:

- All modules are removable from the front of the enclosure.
- All screws used for fastening removable components are captive.
- All daughter boards have self-aligning connectors which assure correct insertion.
- All modules of different types are keyed to prevent improper insertion in the wrong location.
- All modules can be removed from the system without disturbing the field wire harnesses.
- All AC current and voltage input modules have quick disconnect connectors for easy removal from the unit.
- Communication ports have standard communication connectors.
- On-board fuses for I/O modules are monitored and alarmed.

A typical rear panel connector layout is shown in the following figure:

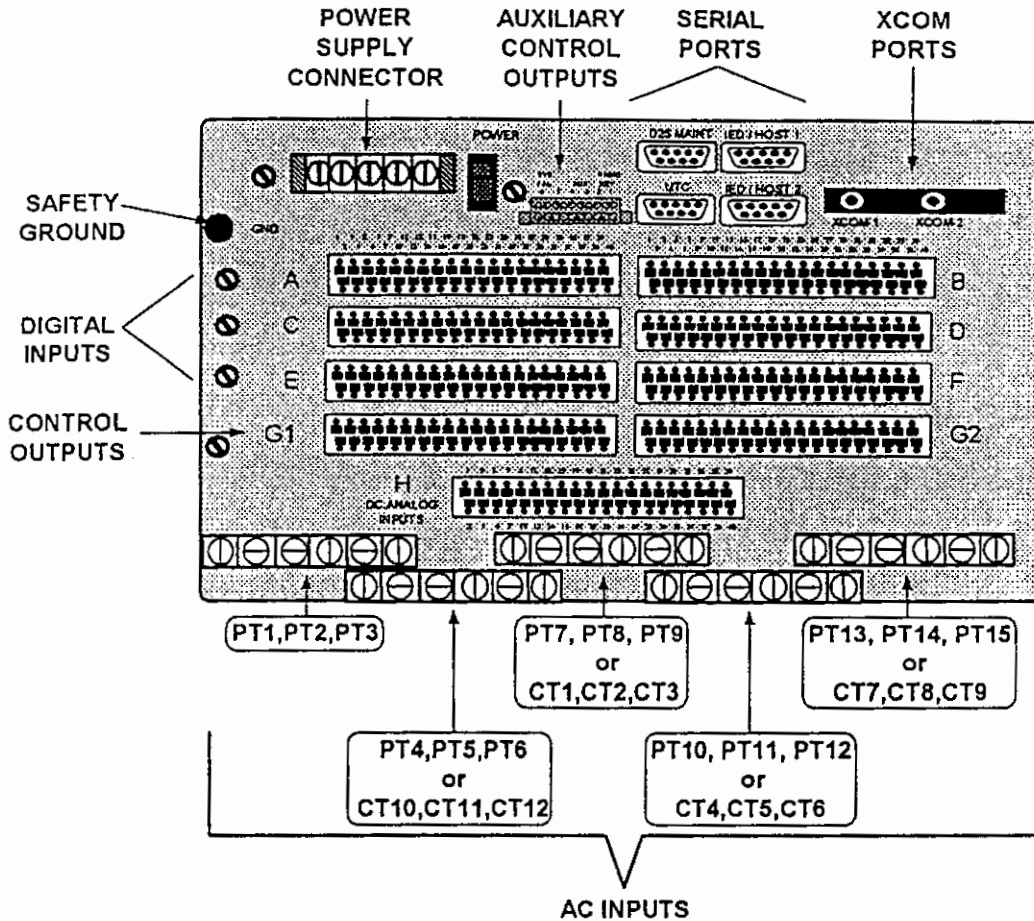


Figure 2 Typical Rear Panel Connector Layout

The front panel is hinged to allow easy removal of modules. Located inside of the front panel is a module puller used for the removal and insertion of status, control and DC analog modules. The front panel contains components for the user interface. Indicator LEDs show the status of the power supply, processor health and activity on the four communication ports.

A Local/Remote (Enable/Disable) switch controls the operation of the digital outputs. This switch has a mechanical protector to prevent accidental operation and has a provision for locking the switch in either position. The state of the control enable/disable circuits is annunciated by two LEDs. The health of the control output circuitry is verified by the processor and in case of malfunction; the controls are disabled regardless of the position of the Local/Remote switch.

The front panel with graphical LCD display is illustrated in the following figure. The graphical display is used to display substation mimic and annunciator displays:

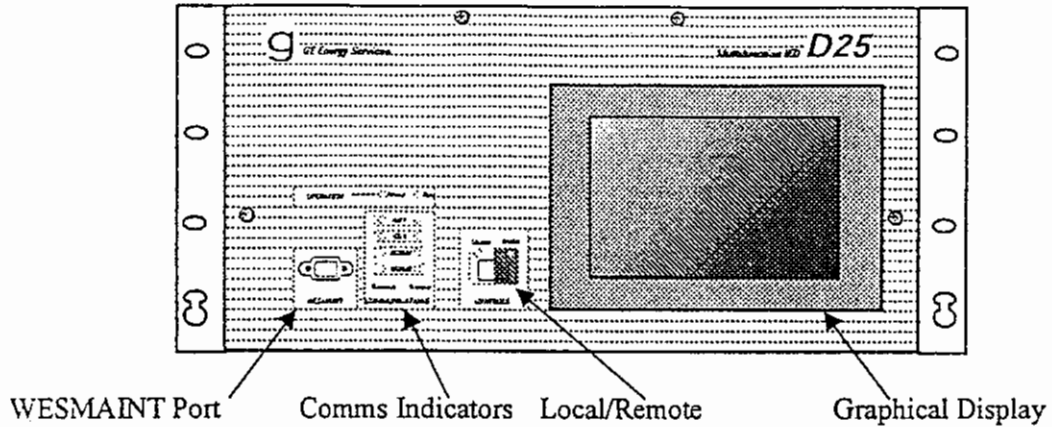


Figure 3 Front Panel with Graphical LCD Display

The front panel with LCD alphanumeric display is illustrated in the following figure:

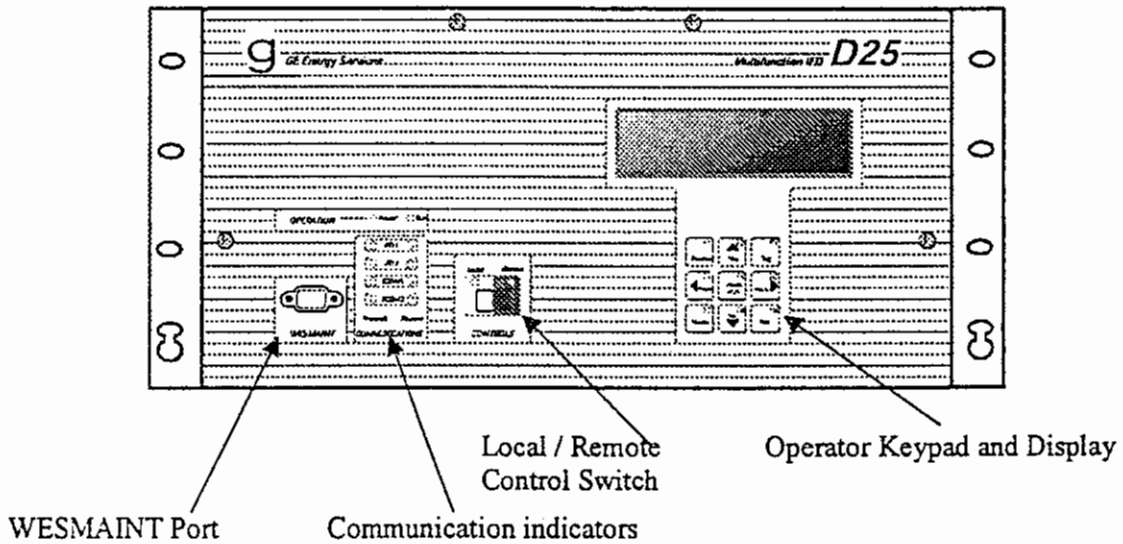


Figure 4 Front Panel with LCD Alphanumeric Display

2.2 D25 Off-line and On-line diagnostics

For maintenance purposes operators can access the unit locally via the WESMAINT diagnostics. Access is password-protected and enables you to exercise complete control over the D25. One of the features of the WESMAINT utility is a debugging and diagnostic tool called the D25 Monitor. This tool allows you to perform low-level diagnostics of all subsystems of the D25.

A complete system check is performed automatically during the start-up procedure. Start-up routines test the proper operation of the main processor, DSP, I/O processor and communication processor(s). The integrity of RAM memory is checked next, followed by verification of FLASH memory content. Progress and results of the self-diagnostic tests are displayed on WESMAINT.

Run time diagnostic procedures are executed periodically during normal operation of the D25. These run time tests verify:

- Health of all the processors
- Inter-processor communication
- Integrity of the analog reference circuits for AC and DC analog inputs
- Integrity of the control output subsystem.

If any problems are found, the failed subsystem is disabled and an appropriate alarm is activated.

2.3 Main Module

The D25 Main (Type III DAC) module contains the processing, storage, control, and core communications capabilities. It ties together all subsystems via on-board interfaces to the following functional blocks:

- WESMAINT port
- D25 display port
- Two serial RS-232/485 communications ports
- Two serial RS-232/485 communications ports or Ethernet channels (XCOM module)
- Universal time code (UTC) input
- System fail output
- Radio keying output
- General purpose auxiliary digital output
- DDS module (AC analog interface)
- Memory expansion module
- Digital input modules
- Digital output module
- AC analog input modules
- DC analog input module

The D25 Main Module has the following memory:

1. EPROM: 512K for BootROM code.
2. RAM/NVRAM: 2M of battery-backed RAM for configuration, data storage and general application use. The size of the RAM/NVRAM regions can be adjusted through configuration to suit specific system needs. RAM can be expanded by either 2 MB or 4 MB by adding a memory expansion module. The RAM expansion module cannot be allocated as NVRAM and cannot be used for storage of configurations.
3. FLASH: 2M for application code.

The RAM located on the D25 Main module is battery backed up. Data can be stored in memory for a period of at least 1 year with no power applied to the D25. The data retention time is dependent on ambient temperature.

The D25 Main module contains jumpers for each status module's wetting option. Each of the D25 status cards can be set to use either internal or external status wetting without removing them from the D25's enclosure.

2.4 AC Analog Value Measurement

Direct AC analog inputs from CTs and PTs are organized in 5 groups of 3 inputs for up to 15 AC analog inputs. Each group of three CTs or PTs can be selected from the following options:

- PTs: 63.5, 69.3, 110, 120, 220 V_{rms}
- CTs: 1 A_{rms} or 5 A_{rms}

The D25 supports 1, 2, 2¹/₂ and 3-element metering providing RMS voltage, RMS current, phase angles, frequency, THD, active power, reactive power, apparent power, power factor, power factor angle, voltage unbalance, current unbalance, average current, symmetrical components, import and export energy, and harmonic spectrum data.

2.4.1 42 x Current measurement

“Fluxbuster” CT inputs enable the recording of current magnitudes up to 42 times nominal. With these optional inputs, Generation 4 D25s can now record fault waveforms (DFR) and perform definite time protection (DTP) within a wider dynamic range, eliminating clipping that might otherwise occur due to transient DC components caused by line impedance.

2.5 DC Analog Value Measurement

The DC analog input card is available as 8 or 16 inputs with the following input options: ± 5 V_{dc}, ± 1 , ± 5 , ± 10 or ± 20 mA nominal. The measurement range (full scale) of each input is 120% of nominal.

For applications requiring different input options of the DC analog inputs on the same card, a DC module with scaling adapters is available. On this module, inserting a scaling adapter can individually set each input. The following adapters are available:

Input Range	Part Number
± 5 V _{dc}	530-0004
± 1 mA	530-0050
± 5 mA	530-0005
± 10 mA	530-0045
± 20 mA	530-0052

Table 1 DC Analog Input Adapters

2.6 Control Outputs

The D25 offers a 4-pole control relay module (D25K-4Z), two variations of dual-contact control relay modules (D25KE-4Z), and four variations of 2-pole control relay modules (D25K). Control outputs can be configured, on a per group basis, for Trip/Close (T/C) or Digital Outputs (DO) for applications that require multiple outputs active simultaneously. DO controls can be configured for Latching (ON/OFF), Raise/Lower (R/L) pairs or for programmable pulse duration from 10 to (2^3-1) ms in 1 ms increments. The control modules utilize a Master Trip/Master Close bus architecture for trip/close functionality.

Control power is supplied from an external source. The control output relays can be jumpered for Trip/Close or R/L pairs using the rear terminal block without having to remove the control card from the D25's enclosure.

2.6.1 D25K-4Z

The D25K-4Z is equipped with 8 relays. These relays switch both sides of the controlled load for additional control security. The relays can be configured in two groups as T/C pairs or Digital Outputs (8 T/C pairs or 4 T/C pairs & 4 DO or 8 DO). Field I/O connects via compression type FACE-40 terminal blocks. The wetting supplies and group selection for T/C and DO contacts is made via a 20-pin compression type terminal block. Two sets of internal fuses (one for the T/C power supply and another for the DO power supply) protect both legs of the external control supplies.

2.6.2 D25KE

The D25KE can be equipped with 8, 16, 24 or 32 relays. These relays switch one side of the controlled load. The relays can be configured in four groups as T/C pairs or Digital Outputs. The D25KE connects to the field with FACE-40 connectors or DB-25 connectors (option at the time of order).

2.6.3 D25KE-4Z

The D25KE-4Z can be equipped with 16 or 32 relays. These relays switch both sides of the controlled load, effectively providing 8 or 16 control pairs. The relays can be configured in groups as T/C pairs or Digital Outputs. The D25KE-4Z connects to the field with FACE-40 connectors only.

2.7 Digital Inputs

The D25 can be equipped with as many as three status input (digital input) modules, each with 32 or 16 optically isolated inputs with 5000 V_{rms} isolation barrier. The inputs are terminated with two Augat FACE-40 compression type connectors on each module. These modules are located below the top shelf and they are the top three I/O modules in the D25. The status input modules do not have to be the same type in the same unit, allowing the user to connect the D25 to systems with up to three different wetting supplies. The wetting supply for all 96 channels can also be supplied from the D25's internal isolated wetting supply on 24 V_{dc} and 48 V_{dc} wetting supply options. The status modules can be used in three modes of operation:

1. Switch closure monitor with internal wetting supply
2. Switch closure monitor with external wetting supply
3. Voltage monitor

The digital inputs are bipolar and isolated from each other. Both positive and negative sides of each input are terminated on the compression terminal block. All status inputs have their common return on the same module.

The following modules are available:

- 12 V_{dc} wetting
- 24 V_{dc}/5 mA wetting
- 24 V_{dc}/10 mA wetting
- 48 V_{dc} wetting
- 120 V_{dc} wetting
- 250 V_{dc} wetting

2.8 IED/RTC Module

The IED/RTC module provides two serial communication ports, a D25 Display port, a Universal Time Clock port and three auxiliary control outputs. The module is installed on the top shelf in the D25. All ports are powered from the internal power supply.

2.8.1 IED Ports

The IED/RTC module features two identical serial ports. The communication lines are isolated from the outside world by optical isolators with an isolation barrier of 500 V_{dc}. The ports use female DB-9 connectors and are software configurable to either RS-232 or RS-485, enabling communication with a host device or an IED device using byte-oriented protocols.

Both ports can be configured for data rates up to 38.4 kbp, support software or hardware flow control and allow for the transmission of break characters.

2.8.2 D25 Display Port

The IED/RTC module has a single serial port designated as the D25 Display port. The serial communication lines of this port are not isolated from the outside world. This port uses a female DB-9 connector, and supports half-duplex RS-485 signaling only (designed for multi-drop applications). The display port can be configured for speeds of up to 9.6 kbps; it does not support hardware flow control.

2.8.3 UTC Port

The IED/RTC module has a single serial port designated as the Universal Time Clock port. It is designed to accept a time sync signal from third party UTC generators. The serial communication lines of this port are isolated from the outside world by optical isolators with isolation barrier of 500 V_{dc}. This port uses a female DB-9 connector for RS-422 standard (differential inputs) or RS-232. This port is designed for input only.

2.8.4 Auxiliary Control Outputs

The IED/RTC module supports three auxiliary control output ports. Each of these ports has relay contact output ratings the same as the relay outputs of the Control Output Module. The outputs are dry contacts, and the wetting supply must be externally supplied.

2.8.4.1 System Fail Output

System Fail Output becomes active whenever the software functions in an unexpected manner or when power is removed from the D25.

System Fail Output is an integral feature of the IED/RTC module, and provides:

- Form B contact output with a rating of 60 W
- Maximum current - 2 A
- Maximum voltage across the output - $75 V_{dc} / 50 V_{ac}$
- Power for this relay is supplied from the internal power supply
- Contact wetting is supplied from a external source

2.8.4.2 Radio Keying Output

The Radio Keying Output emulates “push-to-talk” whenever the D25 is used in a half-duplex radio communications system. The relay activates whenever the RTS line of “channel A” of the Serial XCOM card is asserted.

Radio Keying Output is an integrated feature of the IED/RTC module, and provides:

- Form A contact output with a 60 W rating
- Maximum current through the contacts - 2 A
- Maximum voltage across the output - $75 V_{dc} / 50 V_{ac}$
- Power for this relay is supplied from the internal power supply
- Contact wetting is supplied from a external source

2.8.4.3 Auxiliary Control Output

The Auxiliary Control Output supports functions that may be required when use of a normal control output is not practical. This output, under software control provides:

- Form A contact output with a rating of 60 W
- Maximum current through the contacts - 2 A
- Maximum voltage across the output - $75 V_{dc} / 50 V_{ac}$
- Power supplied from the internal D25 power supply
- Contact wetting supplied from a source external to the D25

2.9 XCOM Modules

The XCOM Modules are optional modules with two identical communication channels located on the top shelf of the unit. They are powered from the internal power supply and are connected with cables appropriate for communication between the D25 and host device. All XCOM communication modules are designed with common internal interface and can be easily substituted with a different type of XCOM module.

2.9.1 Serial XCOM Module

The Serial XCOM module contains two serial ports, which are isolated from the outside world by optical isolators with an isolation barrier of 500 V_{dc}. The ports use female DB-9 connectors and are software configurable to either RS-232 or RS-485, enabling communication with a host device or an IED device using byte-oriented protocols.

Both ports can be configured for data rates up to 38.4 kbps, support software or hardware flow control and allow for the transmission of break characters.

Pin	RS-232 Signal	RS-485 Signal
1	CD	N/C
2	RX	RX-
3	TX	TX-
4	(+12V)	N/C
5	Com Gnd	Com Gnd
6	(-12V)	N/C
7	RTS	TX+
8	CTS	RX+
9	Earth Gnd	Earth Gnd

Table 2 XCOM RS-232 And RS-485 Pin-outs

2.9.2 Ethernet 10BASE2 XCOM Module

The 10BASE2 Ethernet XCOM module contains two identical communication channels. Both channels are powered from the internal power supply. The communication lines are isolated from the outside world by optical isolators with an isolation barrier of 500 V_{dc}. The ports use BNC connectors designed for use with a 58 Ω characteristic impedance coaxial cable. The coaxial communication cable requires a 58 Ω terminator at each end.

The 10BASE2 communication interfaces operate at data rates up to 10 Mbps.

2.9.3 Ethernet 10BASE-T XCOM Module

The 10BASE-T (twisted pair) Ethernet XCOM module contains two identical communication channels compliant with the IEEE 802.3 standard. Both channels are powered from the internal power supply. The communication interfaces are isolated from the outside world by transformers with an isolation barrier of 500 V_{dc}. The ports use RJ-45 connectors and are designed for use with twisted pair cables having a characteristic impedance of 100 Ω.

The 10BASE-T communication interfaces operate at data rate up to 10 Mbps. The rear panel displays a full complement of LED indicators for diagnostic purposes.

The Ethernet 10BASE-T XCOM Module is typically used in star network configuration.

2.9.4 Ethernet 10BASE-FL XCOM Module

The 10BASE-FL (optical fiber) Ethernet XCOM module contains two identical communication channels compliant with the IEEE 802.3 standard. Both channels are powered from the internal power supply. The ports use ST type connectors and they are designed for use with multi-mode optical cable AMP 502085-1 or equivalent. The maximum length of optical cable between should not exceed 2000 meters using optical cables with a loss of 1.5 dB/1000m.

The 10BASE-FL communication ports operate at data rate up to 10 Mbps. The rear panel displays a full complement of LED indicators for diagnostic purposes. This module is typically used in a star network configuration.

2.10 LED Indicator Module

The LED Indicator Module is mounted on the D25 Front Panel. It houses the WESMAINT interface, D25 processor status and communication LED indicators, Controls Enabled/Disabled switch, LED indicators and an optional D25 Front Panel Display interface. The module also serves as a storage place for two PCB pullers for removing I/O modules from the D25.

2.11 DDSP Module

The optional DDSP Module mounts on top of the Main board, and is required for AC analog input measurements. This module contains Dual Digital signal processors (DSPs), DSP memory and the interface to the main processor.

2.12 Memory Expansion Module

The optional Memory Expansion Module mounts on top of the Main board and expands the base memory 2 or 4 MB. It can be used for extra data storage by some applications such as Oscillography Waveform Capture (DFR). The module is not required for a basic D25 configuration. This memory expansion module is not battery backed up.

2.13 Power Supply

The D25 has a choice of three internal power supplies that convert input power to the voltages and currents required for operation of the unit. All three power supplies provide an integral wetting power supply used for wetting status contacts, control power and/or powering external equipment.

The power supply is installed on the top shelf inside of the D25. Connection to the power supply is via a 5-position barrier terminal block. This terminal block internal interface is an edge card type connector, allowing for easy power supply removal.

Fuses for the power supply input and the wetting supply output are located on either side of the power supply connector.

2.13.1 DC Low Voltage Power Supply

Operates on DC low voltage input from 20 V_{dc} to 60 V_{dc}. The wetting supply output is rated at 48 V_{dc} @ 0.5 Amp.

2.13.2 120V AC/DC Power Supply

Operates on voltage input from 60 V_{dc} to 180 V_{dc} or 85 V_{ac} to 135 V_{ac} 50/60 Hz. The wetting supply output is rated at 24 V_{dc} @ 1 Amp or 48 V_{dc} @ 0.5 Amp.

2.13.3 240V AC/DC Power Supply

Operates on voltage input of 150 V_{dc} to 350 V_{dc} or 187 V_{ac} to 265 V_{ac} 50/60 Hz. The wetting supply output is rated at 24 V_{dc} @ 1 Amp or 48 V_{dc} @ 0.5 Amp.

Chapter 3: Documentation

This chapter lists all released documents related to the D25 product line. Ask for the latest available version of the documents from GE Energy Services.

Document Name	Release	Document Number
D25 Maintenance and Installation Guide	General	994-0023
D25 Brochure	General	PRBR-034

Table 3 D25 Product Literature

Chapter 4: D25 Technical Specifications

4.1 Electrical Specifications

Power Requirements	Input Options	--- 20-60 V _{dc} (not available with graphical display) ~ 60-150 V _{dc} /85-135 V _{ac} 50/60 Hz (CE) ~ 150-350 V _{dc} /187-265 V _{ac} 50/60 Hz (CE)
	Maximum Power consumption	65W
	Maximum inrush current on cold start (peak Amps)	18
	Maximum inrush current under dynamic conditions of 5 seconds on and 1 second off (peak Amps)	45
CPUs and Memory	Main Processor	Motorola 68360 @ 25 MHz
	DDSP Processors	2 X Analog Devices 2187 @ 50 MHz
	I/O Processor	Motorola 68HC11 @ 4 MHz
	Program Memory	512K of EPROM 2M of Flash
	Clock Drift	2 ppm (7.2 ms/hour) @ 25EC

	Data Memory	Standard NVRAM 2 MB Optional RAM expansion to 4M
Communication Ports	Maintenance Port	WESMAINT II+ DB-9-F, RS-232 @ 9600bps
	D25 Display Port	DB-9-F, RS-485 @ 9600bps
	UTC Time Port	DB-9-F, RS-232/RS-422
	Standard Serial Communication Ports (2)	DB-9-F, RS-232/485 up to 38400bps software configurable
	Optional Communication Ports (2)	DB-9-F, RS-232/485 up to 38400bps, software configurable Or Ethernet/802.3 10BASE2, 10BASE-T or 10BASE-FL
AC Analog Value Measurement	Configuration Options	Direct AC analog inputs from CTs and PTs. Supports up to six 3-phase circuits
	Analog Inputs	15 AC analog inputs organized in groups of three (3) inputs, Transformer isolated
	Sampling Rate A/D Resolution	64 samples per Power Line Cycle 13 bits plus sign
AC Voltage Inputs	Nominal PT input options	63.5 V _{rms} , 69.3 V _{rms} , 110 V _{rms} , 120 V _{rms} , or 220 V _{rms} ,
	Measurement Range	0% to 250% of nominal
	Overload Voltage	250% of nominal continuous 350% of nominal for one (1) minute
	Burden	Less than 0.1 VA @ nominal input
	Accuracy	See AC Data Accuracy for details

AC Current Inputs	Nominal CT input options	1 A _{rms} or 5 A _{rms} ,
	Measurement Range	2% to 1600% of nominal for value measurement; 2% to 4200% (asymmetrical) of nominal for DFR and protection.
	Thermal Overload	4 times nominal - continuous 30 times nominal - 10 seconds 100 times nominal - 1 second 10 minute duty cycle for inputs greater than 4 times nominal.
	Burden	16x 1A & 5A CT - Less than 0.2VA @ nominal input. 42x 1A CT - Less than 0.05 VA @ nominal input. 42x 5A CT - Less than 0.1 VA @ nominal input.
	Accuracy	See AC Data Accuracy for details.
General AC Features	RMS Data	RMS magnitudes and phase angles for measured inputs. Supports L-L or L-N PT connections with calculation of L-L or L-N magnitudes and phase angles.
	Metering	Electrical Power Supports 1, 2, 2½ and 3 element metering providing active, reactive, and apparent power; power factor per phase and circuit totals. Also provides displacement power factor angle per phase.
	Power Quality	THD and harmonic spectrum data to the 21 st harmonic for each AC input.
	Electrical Energy	Import and export accumulators for kWh, kVAh, kVArh.
	Unbalance Detection	Symmetrical component circuit unbalance detection and maximum deviation from average methods.
	Alarming	High and low alarms on any analog data with qualifications of

	Line Frequency	one power cycle or more. 50/60 Hz
	Oscillography	Waveform and event recording on up to 15 AC analog channels simultaneously with concurrent capture of up to 250 digital input points Analog sample rate: 64 samples/cycle Record length: 240 cycles with programmable pre- and post-capture times
	Protection	3-step definite time over-current protection and breaker failure protection on all configured circuits
DC Analog Value Measurement	Analog Inputs	16 DC analog optically isolated differential inputs
	Sampling Rate	40 samples/second @ 50 Hz; 50 samples per second @ 60 Hz; 2 samples are averaged before captured in the database (effective reporting rate is 20 samples/sec @ 50 Hz, 25 samples/sec @ 60 Hz.
	A/D Resolution	14 bits plus sign
DC Voltage	Nominal Input Range	$\pm 5 V_{dc}$
	Measurement Range	$\pm 6 V_{dc}$
	Overload Voltage	$\pm 30 V_{dc}$ (NM) continuous $\pm 200 V_{dc}$ (CM) continuous
	Input Impedance	More than 10 M Ω
	Accuracy	$\pm 0.05\%$ of full scale
	Temperature Coefficient	± 15 ppm/ $^{\circ}C$
DC Current	Nominal Input Range	± 1 mA
	Options	± 5 mA ± 10 mA, or ± 20 mA
	Input Burden	5K to 250 Ω (1 to 20 mA)
	Accuracy	$\pm 0.10\%$ of full scale
	Temperature Coefficient	± 30 ppm/ $^{\circ}C$

Digital Inputs	General	Up to 96 optically isolated (5000 V _{rms}), organized in cards of 32 inputs. 16 inputs/card are also available.
	Digital Input on Options	One of: 12, 24, 48, 120, 250 V _{dc} ±20%, bipolar inputs
	Burden	2 to 6 mA, maximum power dissipation is 0.5W per input
	Contact Debounce	Three-level programmable software filtering for debounce and chatter
	Configurable Input Types	Digital input Sequence of Events with time-tagging accuracy of 1 ms Change of State Up to 8 digital inputs as Pulse Accumulator
	On-Board Wetting Supply (not available with graphical display)	24 V _{dc} or 48 V _{dc} (depends on supply ordered), isolated, external wetting optional
Digital Outputs (D25KE)	Standard Digital Outputs	8, 16, 24 or 32 relay outputs switch one side of the controlled load; single component failure protection and detection preventing false control of any coil driver output; select-check-before execute security; master trip/master close bus scheme.
	Configurable Output Types	Latching (On/Off) Trip/Close Raise/Lower Programmable pulse duration from 5 to (2 ³¹ -1) ms in 1 ms intervals.
	Output Relay Contacts	1 Form A
	Maximum Switching Power	60 W or 125 VA (resistive)
	Maximum Switching Voltage	75 V _{dc} or 50 V _{ac} (DB-25) 120 V _{dc} (FACE-40)
	Maximum Switching Current	2 A
	Maximum Carrying Current	2 A